1 STATE OF NEW HAMPSHIRE 2 PUBLIC UTILITIES COMMISSION 3 4 July 13, 2009 - 10:13 a.m. Concord, New Hampshire 5 6 RE: DE 09-035 PUBLIC SERVICE OF NEW HAMPSHIRE: 7 Notice of Intent to File Rate Schedules. (Hearing regarding temporary rates) 8 9 10 PRESENT: Chairman Thomas B. Getz, Presiding Commissioner Clifton C. Below 11 Sandy Deno, Clerk 12 13 14 APPEARANCES: Reptg. Public Service of New Hampshire: Gerald M. Eaton, Esq. 15 Reptg. Residential Ratepayers: 16 Meredith Hatfield, Esq., Consumer Advocate Kenneth E. Traum, Asst. Consumer Advocate Office of Consumer Advocate 17 18 Reptg. PUC Staff: Edward N. Damon, Esq. 19 Matthew Fossum, Esq. 20 21 22 23 Court Reporter: Steven E. Patnaude, LCR No. 52 24

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PROCEEDINGS 1 2 CHAIRMAN GETZ: Okay. Good morning, 3 everyone. We'll open the hearing in docket DE 09-035. On 4 April 17, 2009, PSNH filed a Petition for Temporary Rates 5 requesting a temporary increase in distribution service б revenues for effect on July 1, 2009 of \$36.4 million 7 annually, which would be a 14 percent increase over 8 current distribution service rates and a 3 percent 9 increase in overall revenue. Order of notice was issued on April 30th. And, a supplemental order of notice was 10 11 issued May 22nd, which, among other things, set the hearing on temporary rates for today. A Stipulation and 12 13 Settlement Agreement entered into by Staff and the Company 14 was filed on July 6. 15 Can we take appearances please. MR. EATON: For Public Service Company 16 of New Hampshire, my name is Gerald M. Eaton. Good 17 18 morning. 19 CMSR. BELOW: Good morning. 20 CHAIRMAN GETZ: Good morning. 21 MS. HATFIELD: Good morning, 22 Commissioners. Meredith Hatfield, for the Office of 23 Consumer Advocate, on behalf of residential ratepayers, and with me is Ken Traum. 24 {DE 09-035} [RE: Temporary Rates] {07-13-09}

[WITNESS PANEL: Hall | Baumann | Mullen] CHAIRMAN GETZ: Good morning. 1 2 CMSR. BELOW: Good morning. 3 MR. DAMON: Good morning, Commissioners. 4 Edward Damon, for the Staff, and with me this morning are 5 Matthew Fossum and Steven Mullen. б CMSR. BELOW: Good morning. 7 CHAIRMAN GETZ: Good morning. 8 Mr. Eaton, are you ready to proceed? 9 MR. EATON: Yes. We plan to put on a 10 panel of three witnesses to explain the Settlement 11 Agreement. First, we would premark the prefiled testimony, the Petition for Temporary Rates, and the 12 13 Stipulation. But I would like to call to the stand 14 Mr. Stephen Hall, Mr. Robert Baumann, and Mr. Steven 15 Mullen. (Whereupon Stephen R. Hall, Robert A. 16 17 Baumann, and Steven E. Mullen was duly sworn and cautioned by the Court 18 19 Reporter.) 20 MR. EATON: Mr. Chairman, I'd like to 21 propose marking for identification the Petition for 22 Temporary Rates as "Exhibit 1". 23 CHAIRMAN GETZ: So marked. 24 (The document, as described, was {DE 09-035} [RE: Temporary Rates] {07-13-09}

6 [WITNESS PANEL: Hall | Baumann | Mullen] herewith marked as Exhibit 1 for 1 2 identification.) STEPHEN R. HALL, SWORN 3 4 ROBERT A. BAUMANN, SWORN 5 STEVEN E. MULLEN, SWORN 6 DIRECT EXAMINATION 7 BY MR. EATON: 8 Mr. Mullen, will you please state your name for the Q. 9 record. (Mullen) My name is Steven Mullen. 10 Α. By whom are you employed? 11 Q. (Mullen) I'm employed by the New Hampshire Public 12 Α. 13 Utilities Commission. 14 What is your position and what are your duties? Ο. (Mullen) I am the Assistant Director of the Electric 15 Α. Division. I work with the Director of the Electric 16 17 Division in managing and overseeing the Electric Division, as well as analyzing and working on any 18 particular filings that come through the Electric 19 20 Division. 21 Ο. And, what has been your involvement in this proceeding? 22 Α. (Mullen) I reviewed the filing submitted by PSNH for 23 temporary rates, and I was involved in the settlement discussions leading up to the filing of the Settlement 24 {DE 09-035} [RE: Temporary Rates] {07-13-09}

1 Agreement. 2 Ο. And, did you assist in propounding data requests of 3 Public Service Company? 4 Α. (Mullen) Yes, I did. 5 Q. Mr. Baumann, could you please state your name for the 6 record. 7 Α. (Baumann) My name is Robert Baumann. 8 And, for whom are you employed? Q. 9 (Baumann) I'm employed by Northeast Utilities Service Α. 10 Company that provides services to all of our operating 11 subsidiaries, one of which is Public Service Company of 12 New Hampshire. 13 Q. And, what are your duties? 14 (Baumann) I'm the Director of Revenue Regulation and Α. 15 Load Resources. And, my duties entail the calculation 16 and support of all the revenue requirement calculations at PSNH, as well as other revenue requirement 17 18 calculations in our other operating subsidiaries. 19 Have you previously testified before the Commission? Ο. 20 (Baumann) Yes, I have. Α. 21 ο. Mr. Hall, please state your name for the record. 22 Α. (Hall) My name is Stephen Hall. 23 Q. Are you employed -- For whom are you employed? (Hall) I'm employed by PSNH Public Service of New 24 Α. {DE 09-035} [RE: Temporary Rates] {07-13-09}

1		Hampshire. I'm the Rate and Regulatory Services
2		Manager.
3	Q.	And, what are your duties in that role?
4	A.	(Hall) I'm responsible for regulatory relations,
5		pricing, rate administration, and all the functions of
6		the Rate and Regulatory Services Department.
7	Q.	Now, Mr. Hall and Mr. Baumann, did Mr. Long of Public
8		Service Company prepare prefiled testimony?
9	Α.	(Hall) Yes, he did.
10	Q.	Do you have a copy of that?
11	Α.	(Hall) Yes.
12	Α.	(Baumann) Yes.
13	Q.	Is Mr. Hall I'm sorry, is Mr. Long available for the
14		hearing today?
15	A.	(Hall) Unfortunately, no, he's not.
16	Q.	Are you gentlemen willing to adopt his testimony for
17		the temporary rate purposes and answer any questions
18		that the parties may have from that testimony?
19	A.	(Hall) Yes.
20	A.	(Baumann) Yes.
21		MR. EATON: Your Honor, I'd like to mark
22	fo	r identification the prefiled Testimony of Gary A. Long
23	as	"Exhibit 2" for identification.
24		CHAIRMAN GETZ: So marked.
		{DE 09-035} [RE: Temporary Rates] {07-13-09}

[WITNESS PANEL: Hall | Baumann | Mullen] 1 (The document, as described, was 2 herewith marked as Exhibit 2 for identification.) 3 4 BY MR. EATON: 5 Q. Mr. Hall, did you prepare any testimony for this 6 proceeding? 7 Α. (Hall) Yes, I did. 8 Q. And, do you have in front of you a copy of that 9 testimony? (Hall) I do. 10 Α. 11 Is it true and accurate to the best of your knowledge Q. and belief? 12 13 Α. (Hall) Yes, it is. 14 Q. Do you have any corrections to make to that testimony? 15 (Hall) No, I don't. Α. You adopt it as your sworn testimony today? 16 Q. (Hall) Yes, I do. 17 Α. 18 MR. EATON: Can we have that marked as "Exhibit 3" for identification? 19 20 CHAIRMAN GETZ: So marked. 21 (The document, as described, was 22 herewith marked as Exhibit 3 for identification.) 23 24 BY MR. EATON: {DE 09-035} [RE: Temporary Rates] {07-13-09}

		[WIINESS PANED. nall Baumann Mullen]
1	Q.	Mr. Baumann, did you prepare any testimony for today?
2	A.	(Baumann) Yes.
3	Q.	Do you have that in front of you?
4	Α.	(Baumann) Yes, I do.
5	Q.	Is that testimony true and accurate to the best of your
6		knowledge and belief?
7	A.	(Baumann) Yes.
8	Q.	Do you have any corrections to make to that testimony?
9	A.	(Baumann) No.
10	Q.	And, do you adopt that as your sworn testimony today?
11	A.	(Baumann) Yes.
12		MR. EATON: Could we have that marked as
13		the Direct Testimony of Robert A. Baumann as "Exhibit
14	4 "	for identification?
15		CHAIRMAN GETZ: So marked.
16		(The document, as described, was
17		herewith marked as Exhibit 4 for
18		identification.)
19	BY M	IR. EATON:
20	Q.	Mr. Mullen, you testified that you had some involvement
21		in putting together the Stipulation and Settlement
22		regarding temporary rates?
23	A.	(Mullen) Yes, I did.
24	Q.	Do you have that in front of you?
		{DE 09-035} [RE: Temporary Rates] {07-13-09}

1 Α. (Mullen) Yes, I do. 2 Ο. Do you think it's true and accurate to the best of your 3 knowledge and belief? 4 Α. (Mullen) Yes. 5 MR. EATON: Could we have the 6 Stipulation and Settlement Regarding Temporary Rates 7 marked as "Exhibit 5" for identification? 8 CHAIRMAN GETZ: So marked. 9 (The document, as described, was herewith marked as Exhibit 5 for 10 11 identification.) BY MR. EATON: 12 13 ο. Mr. Baumann, could you briefly summarize what the 14 Company requested in temporary rates? (Baumann) The Company's request that was filed on 15 Α. April 17th, 2009 requested temporary rates, and today 16 17 we're requesting temporary rates effective August 1st, 2009. The level that we requested was \$36.4 million. 18 19 And, it had three major components. The first 20 component was what we characterize as the "shortage in 21 test year revenues", which was about \$20 million; the 22 second component was a series of proforma known and 23 measurable adjustments to the test year, that was approximately \$10 million; and a third component was an 24 {DE 09-035} [RE: Temporary Rates] {07-13-09}

1		amortization and recovery level of 6 million associated
2		with the December 2008 Ice Storm, and that was our
3		proposal to begin recovery of that ice storm, for those
4		ice storm costs that had been deferred. The proposal
5		or, excuse me, the Stipulation and Settlement, as
б		proposed today, is essentially, in broad terms, the
7		test year revenue requirement shortage of approximately
8		19 or \$20 million, plus a \$6 million amortization of
9		the storm December storm expense, for a total of
10		approximately \$25.6 million.
11	Q.	Mr. Mullen, could you please explain the Stipulation
12		and Settlement Regarding Temporary Rates that's been
13		marked as "Exhibit 5" for identification?
14	A.	(Mullen) Certainly. I think, if you flip through the
15		text of the Settlement, which is goes onto five
16		pages of text, including the signatures, it's broken
17		into three sections, A, B, and C. The meat of the
18		Settlement itself is really described in Section B. As
19		Mr. Baumann just described, there's essentially two
20		main adjustments that amount to the proposed
21		\$25.6 million revenue increase for temporary rates.
22		One involves, if you look at Section B(1), the "Return
23		on Equity", for purposes of this Settlement, we've
24		agreed to use the 9.67 percent return on equity that
		{DE 09-035} [RE: Temporary Rates] {07-13-09}

1	was allowed in the last rate case, which was DE 06-028.
2	That alone brings the Company brings the proposed
3	revenue increase to about it's about 19 million of
4	the \$25.6 million.
5	To that, we've also agreed to recommend
6	recovery to start recovery of the ice storm costs
7	from December of 2008 of \$6 million. As you go through
8	Section $B(2)$, which is at the top of Page 3 of the text
9	of the Settlement, you'll see that, at the end of
10	December 2008, PSNH had deferred about \$62.7 million of
11	costs related to the ice storm. So, this recommended
12	recovery, you know, it's roughly about 10 percent of
13	that. So, it at least starts the recovery of that.
14	The costs related to the storm still has to be
15	reviewed. But, in my view, it's reasonable to allow
16	the Company to start collecting some of it as we go
17	through, especially where it's a relatively small
18	portion of the total amount.
19	Attached to the Settlement, we have
20	Attachment 1 and Attachment 2. Attachment 1 goes
21	through the actual calculation of the 25.6 million.
22	And, as you flip through the pages, you'll see,
23	especially when you get to Attachment 1, Schedule 3A,
24	it looks like there's a lot of adjustments on there.

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1		Basically, these schedules are put together in a way to
2		take you from the Company's filing and Mr. Baumann's
3		schedules, that included some of the Company's proposed
4		proformas, and it took some of those out, because it
5		basically stripped it down to the 2008 test year, and
6		there's still a few other minor adjustments that go
7		back and forth either way. But, when you go through it
8		all, essentially what's left is the two main
9		adjustments we talked about, regarding return on equity
10		and start recovery of the ice storm costs.
11		Attachment 2 goes through how the
12		proposed rate increase would be reflected in the
13		various rate classes.
14	Q.	Is Mr. Hall, are you the person who can answer
15		questions with respect to Attachment 2 to the
16		Settlement Agreement?
17	Α.	(Hall) Yes. Yes, I am.
18	Q.	Mr. Hall, were you in the hearing room last week when
19		the Commission held three hearings in the Transmission
20		Cost Adjustment Mechanism, the Stranded Cost Recovery
21		Charge, and the Energy Service rates?
22	Α.	(Hall) Yes, I was.
23	Q.	And, did you prepare an exhibit that show the effect of
24		those changes?
		{DE 09-035} [RE: Temporary Rates] {07-13-09}

1 A. (Hall) Yes, I did.

2 Q. Have you prepared another exhibit for today?

3 A. (Hall) Yes, I have.

4 Q. Could you describe that?

5 Α. (Hall) Sure. This exhibit is very similar to the 6 exhibit that was filed last week in the TCAM docket. 7 With the exception that we have updated the information 8 to include the proposed distribution rate change as a result of the Settlement Agreement that we're proposing 9 10 the Commission accept in today's hearing. And, on Page 1 of 5, what we're showing is rates by major component 11 12 as they exist today. The second page, Page 2, shows 13 all of the proposed rates for effect August 1st. The 14 proposed distribution rates, as a result of the 15 Settlement, plus the transmission, SCRC, and Energy Service rates that were subject to hearings last week. 16 17 The third page shows the change by

18 component in each rate in dollars per kWh. Page 4 19 takes those dollars per kWh changes that appear on Page 20 3, and shows a calculation of the percent change in 21 each individual rate component of those changes that 22 appear on Page 3. And, finally, Page 5 takes those 23 same changes that appear on Page 3 and shows the 24 changes as a percent of total revenue for each rate 25 {DE 09-035} [RE: Temporary Rates] {07-13-09}

1	class. And, if you look at the lower right-hand side
2	of on the bottom right-hand side of Page 5, you'll
3	see that the total change in the retail rates on
4	average proposed for effect August 1st as a result of
5	all these rate changes is a decrease of about
б	l percent. And, it also shows class by class proposed
7	changes in overall rate level.
8	MR. EATON: Could we have that exhibit
9	marked for identification as Exhibit 6?
10	CHAIRMAN GETZ: So marked.
11	(The document, as described, was
12	herewith marked as Exhibit 6 for
13	identification.)
14	BY MR. EATON:
15	Q. Gentlemen, do you have anything to add to your direct
16	testimony?
17	A. (Mullen) No.
18	A. (Baumann) No.
19	A. (Hall) I have nothing further.
20	MR. EATON: The witnesses are available
21	for cross-examination.
22	CHAIRMAN GETZ: Ms. Hatfield.
23	MS. HATFIELD: Thank you, Mr. Chairman.
24	Good morning, gentlemen.
	{DE 09-035} [RE: Temporary Rates] {07-13-09}

		17 [WITNESS PANEL: Hall Baumann Mullen]
1		WITNESS MULLEN: Good morning.
2		WITNESS BAUMANN: Good morning.
3		CROSS-EXAMINATION
4	BY M	S. HATFIELD:
5	Q.	Mr. Hall, if you would look at Exhibit 5, which is the
6		Settlement Agreement, Attachment 2, Page 3 of 6.
7	A.	(Hall) I'm there. I have it.
8	Q.	Thank you. Under the first line, it shows "Rate R".
9		That's the residential rate, is that correct?
10	A.	(Hall) Yes, ma'am.
11	Q.	And, can you just explain the increase in the customer
12		charge, the percent, and how the settlement rate
13		compares to what the Company requested?
14	Α.	(Hall) Certainly. What we did to calculate the
15		customer charge, and, in fact, all rates and charges
16		that appear on this sheet, is we looked at the ratio of
17		proposed distribution revenue as compared to current
18		distribution revenue. And, we then applied that ratio
19		to all individual rates and charges, including the
20		customer charge. And, by multiplying the existing
21		rates by the ratio of proposed revenue level to
22		existing revenue level, we arrive at the new rate
23		component for each individual each class and each
24		component of rates. So, if you look back on Page 1,
		{DE 09-035} [RE: Temporary Rates] {07-13-09}

1		Page 1 of Attachment 2, you can see the bottom line of
2		Page 1 we calculate a ratio of "1.104993". If you take
3		that number and multiply it by all of the current rates
4		that appear under the "Current Rates" column on Page 3
5		of Attachment 2 you will get the resulting numbers that
6		appear under the "Settlement Rates" column.
7	Q.	So, if I understand you correctly, residential
8		customers will see roughly a 10 percent increase in the
9		distribution rate, and also roughly a 10 percent
10		increase in the customer charge?
11	A.	(Hall) Yes.
12	Q.	And, Mr. Hall, if you would turn to what has just been
13		marked as "Exhibit 6", and look at Page 4 of 5.
14	Α.	(Hall) I'm there.
15	Q.	And, this is a summary of all of the rates and their
16		changes on August 1st, is that correct?
17	A.	(Hall) Yes, it is.
18	Q.	And, the left-hand column marked "Distribution", that
19		is what the Commission is considering today?
20	A.	(Hall) Yes.
21	Q.	And, that shows a 10.5 percent increase?
22	A.	(Hall) Yes, ma'am.
23	Q.	But, if you net out the overall increase, I believe you
24		previously testified, due to the other changes on
		{DE 09-035} [RE: Temporary Rates] {07-13-09}

1		August 1st, customers will actually be seeing a small
2		decrease in rates, is that correct?
3	A.	(Hall) All customers, on average, yes, a small rate
4		decrease. It's different class by class, but, overall,
5		it's a small rate decrease.
6	Q.	And, if you look back at the Settlement Agreement,
7		Exhibit 5, on Page 2,
8	A.	(Hall) I'm there.
9	Q.	in the first full paragraph, the last sentence, that
10		last phrase, says that this "will result in a net
11		decrease of approximately 1 percent in rates billed to
12		customers who take energy service from PSNH." Can you
13		talk about the impacts on customers who do not take
14		energy service from PSNH?
15	A.	(Hall) Sure. The impact would be an increase in
16		overall rate level, assuming that their energy service
17		rates from their competitive suppliers doesn't change
18		on August 1st as well. I can't tell you how much that
19		increase will be, because I don't know what the
20		customers are paying competitive suppliers for energy
21		service. I don't have that information available.
22		But, to get a feel for the amount, you
23		could look at Page 5 of 5 of Exhibit 6. And, as you
24		look at Page 5 of 5 of Exhibit 6, you can see the
		{DE 09-035} [RE: Temporary Rates] {07-13-09}

1 percent increase in overall rate level that each class 2 will realize as a result of distribution, transmission, 3 and SCRC changes. That will give you an approximate idea of the amount of change that customers will see in 4 5 their overall bills. And, the reason it's approximate 6 is these percentages are premised on the assumption 7 that customers are paying PSNH's existing Energy Service rate. And, of course, if a customer is taking 8 service from an energy supplier, they're probably not 9 paying that amount. They're probably paying something 10 less, I would think. But that gives you an idea, by 11 12 adding up those numbers that appear on Page 5 of 5, by 13 rate class, for the distribution, transmission, and SCRC components. It gives you a rough idea. 14 Thank you. Mr. Mullen, the issue of reconciliation 15 Q. between temporary and permanent rates is not covered in 16 the Settlement. Does Staff have a view as to how that 17 18 might be dealt with later? 19 (Mullen) Well, I think, as is typical with temporary Α. 20 rates, the effective date of these would be August 1st, 21 2009. So, any reconciliation will be retroactive back to August 1st, 2009, once the permanent case is 22 23 decided. 24 MS. HATFIELD: Thank you very much. No {DE 09-035} [RE: Temporary Rates] {07-13-09}

1 further questions. 2 CHAIRMAN GETZ: Thank you. Mr. Damon. 3 MR. DAMON: Thank you. 4 BY MR. DAMON: 5 Q. Mr. Hall, could you turn to Exhibit 5, and 6 particularly, I guess, Page 1 of Attachment 2. At 7 least my copy has some letters that run together, and I 8 couldn't read some of them. And, I was wondering if 9 you could just state for the record what that's meant to be. That top line is meant to be what? "Public 10 Service Company of New Hampshire", right? 11 12 CHAIRMAN GETZ: Mr. Damon, I'm sorry, 13 what's the cite? 14 MR. DAMON: Attachment 2, Page 1 of 6. BY THE WITNESS: 15 (Hall) I believe the exhibit that Mr. Eaton handed out 16 Α. 17 is legible. 18 MR. DAMON: Okay. 19 (Commissioner Below showing document to 20 Witness Hall.) 21 WITNESS HALL: I apologize. I'm sorry. I should have looked it over. 22 BY THE WITNESS: 23 (Hall) Let me read you the title and let me read you 24 Α. {DE 09-035} [RE: Temporary Rates] {07-13-09}

1		each line. "Public Service of New Hampshire,
2		"Settlement Distribution Revenue for Effect August 1,
3		2009", and the parenthetical says "Thousands of
4		dollars". The first major heading says "Annual retail
5		billed distribution revenue". And, the bottom line
6		says "Ratio of proposed revenue to current revenue".
7		And, is the rest of the exhibit legible?
8	BY M	R. DAMON:
9	Q.	Yes.
10	Α.	(Hall) Again, I apologize. That should not have
11		happened. And, I am taking a mea culpa.
12	Q.	Mr. Mullen, turning to the Settlement Agreement,
13		Exhibit 5 itself, on Page 2, there's a provision that
14		explains the component of the revenue increase
15		attributable to the return on equity. And, could you
16		explain the derivation briefly of the 19
17		approximately \$19 million that's referred to in that
18		paragraph?
19	A.	(Mullen) Sure. Basically, you can get to that number,
20		if you were to just take the test year as is, and if
21		you look at that first paragraph of Section B, it talks
22		about there was a 6.26 percent ROE that was earned as
23		of December 31st, 2008. I think, actually, when you
24		look in the Company's filing, let me get to the right
		{DE 09-035} [RE: Temporary Rates] {07-13-09}

page, if you were to look at the Company's temporary 1 2 rate filing, Page 165, there's a common equity 3 component cost rate of 6.505 percent. If you then 4 substitute 9.67 percent in to the calculation of the 5 overall cost of capital, and apply that to the test 6 year, when you run through the numbers and gross it up 7 for taxes, that amounts to roughly \$19 million. 8 Q. Thank you. Does the -- Is there an implied 9 amortization period contained in the Settlement 10 Agreement regarding recovery of storm costs? (Mullen) No. In the Company's filing, the temporary 11 Α. 12 rate filing, they had submitted a request for six years 13 based for temporary rate purposes. This 6 million 14 that's in the Settlement Agreement really has no -- no particular period related to it. It's just a way of 15 starting to recover the costs. I mean, one could look 16 at it and say "it's roughly 10 percent", so you could 17 say "Well, gee, that maybe amounts to about a ten year 18 19 amortization." However, there's been no determination 20 about that. The costs related to the storm are still 21 going to be reviewed. So, this is just a matter of 22 picking a number to start the recovery of those costs. 23 Okay. There are -- excuse me. In addition to the Q. recovery of storm costs and the amounts included in 24 {DE 09-035} [RE: Temporary Rates] {07-13-09}

1 return on equity, there are some other adjustments that 2 are contained in the Settlement Agreement. And, I 3 would appreciate it if you could address any of those 4 other adjustments that you'd like to discuss. 5 Α. (Mullen) Sure. Let me get that. Bear with me a 6 minute. Sure. Some were proposed by the Company in 7 its filing and others show up on -- show up in Attachment 1 to the Settlement Agreement. I think, if 8 you were to go through them, there's, related to 9 10 revenues, operating revenues, there's one that brought the test year to annualize an increase that went into 11 12 effect on July 1st of 2008, and that was in the 13 Company's filing. I believe that was for \$199,000. 14 Also, the Company had proposed an adjustment related to 15 special pricing arrangements that terminated in 2008 and 2009. What's left in the Settlement Agreement is 16 those that pertain to 2008. 17 There's an adjustment to reflect a full 18 19 year of tree-trimming revenue from FairPoint, because 20 the test year had previously only had, I believe, seven 21 months. There's a small adjustment related to a 22 software maintenance agreement. That's about \$35,000. 23 There's a small adjustment related to postage 24 increases.

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1		There's also an adjustment that shows up
2		in the Settlement Agreement on, well, at least there's
3		a description of it on Attachment 1, Schedule 2A. This
4		pertains to the calculation of cash working capital.
5		The Company's filing had an adjustment in there that
б		related to also transmission expenses. For purposes of
7		temporary rates, those will come out, in Staff's view,
8		those should be dealt with in the Transmission Cost
9		Adjustment Mechanism. And, a further determination of
10		that can be dealt with in the permanent filing. Those
11		are the major adjustments. There's some tax impacts
12		related to those. And, there's a small adjustment for
13		interest expense that's also shown in these schedules
14		in Attachment 1.
15	Q.	Staff has executed, obviously, this Settlement
16		Agreement. And, I would ask you, Mr. Mullen, why does
17		Staff support this Settlement Agreement?
18	A.	(Mullen) Well, as testified previously, I mean, when
19		you boil it down, it really pertains to two major
20		adjustments. One is the return on equity, using the
21		last allowed ROE of 9.67, applying that to the test
22		year, and allowing the Company to start recovering a
23		portion of the costs that it incurred during the 2008
24		Ice Storm.

{DE 09-035} [RE: Temporary Rates] {07-13-09}

1 So, when you look at that on its face, I think it's reasonable to -- for the \$25.6 million that 2 3 we've recommended. 4 MR. DAMON: Okay. Thank you. 5 CHAIRMAN GETZ: No questions from the б Bench. Anything further, Mr. Eaton? 7 MR. EATON: No. No redirect, your 8 Honor. 9 CHAIRMAN GETZ: Anything else for the panel? 10 11 (No verbal response) CHAIRMAN GETZ: Hearing nothing, then 12 13 the witnesses are excused. Thank you, gentlemen. 14 WITNESS HALL: Thank you. CHAIRMAN GETZ: Any objection to 15 striking identifications and admitting the exhibits into 16 17 evidence? (No verbal response) 18 CHAIRMAN GETZ: Hearing no objection, 19 they will be admitted into evidence. 20 21 Is there anything before an opportunity 22 for closing? 23 (No verbal response) 24 CHAIRMAN GETZ: Hearing nothing, then, {DE 09-035} [RE: Temporary Rates] {07-13-09}

1 Ms. Hatfield.

2 MS. HATFIELD: Thank you, Mr. Chairman. 3 The OCA does not object to the Settlement Agreement that 4 has been entered into by Staff and the Company. Thank 5 you. б CHAIRMAN GETZ: Thank you. Mr. Damon. 7 MR. DAMON: For the reasons expressed by 8 Mr. Mullen on the stand, Staff supports the Settlement Agreement and requests that it be approved. 9 10 CHAIRMAN GETZ: Thank you. And, Mr. 11 Eaton. MR. EATON: Thank you, Mr. Chairman. 12 We 13 appreciate the cooperation in developing a good deal of 14 information through data requests and in the negotiations of the Stipulation. This sets no precedent for the 15 permanent rate case. It's merely a way of helping out the 16 17 Company to return to a more reasonable level of revenues while the Commission investigates our permanent rate 18 19 level. We expect the Commission will suspend the formal 20 tariff filing for investigation, so the temporary rates 21 will help out the Company during the interim while that 22 investigation takes place. 23 So, we also urge the Commission to adopt the Settlement and what other relief is just and 24 {DE 09-035} [RE: Temporary Rates] {07-13-09}

1	reasonable.
2	CHAIRMAN GETZ: All right. Thank you.
3	Then, we'll close the hearing and take the matter under
4	advisement.
5	(Whereupon the hearing ended at 10:48
6	a.m.)
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